

#### INTRODUCING HAMADA COGENERATION

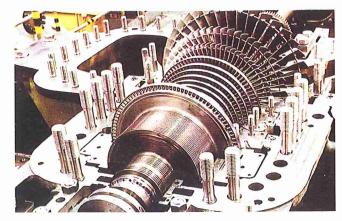
Hamada Boiler, the pioneer and market leader in small and medium coal-fired process steam boiler in the Philippines, Indonesia and South East Asia, is again introducing another innovation in industrial steam and power generation. After successfully installing again another 10MW Coal-Fired Power Plant in Thailand in the last quarter of 2012, Kazuhiro Hamada, Chairman and CEO of Hamada Group of Companies, announces the launching of another pioneering product line in the market, namely the Hamada Semi-Packaged Cogeneration Coal-fired Power Plant.

#### This Coal-Fired Power Plant comes in two variants

The first uses a 35-ton Bubbling Fluidized Bed Boiler, operating at 25 bar and 400 deg. Centigrade superheated steam and using a back-pressure turbine-generator. This set-up is capable of delivering 35-ton/hr process steam for factory use at 6-8 bar with an extra 1800-2000 kw/hr of electricity.

The second variant also uses the same boiler configuration but now using an extraction type turbine-generator. This set-up will deliver 4,500-5000 kw/hr of electricity and an extra 10-15 ton/hr of process steam.

What is unique in this power plant is that it is semi-packaged and therefore much easier and faster to install and can be made FULLY OPERATIONAL IN ONE (1) YEAR ONLY.



But the most interesting feature of this semi-packaged power plant is the huge total savings that it can generate from the combined saving on steam and electricity, which is conservatively placed at around 70%. Hence, with all major components and parts of the power plant priced below the present industry benchmark, payback is estimated TO BE LESS THAN ONE (1) YEAR ONLY.

TO BE EESS THAT ONE (IN TEAM ONE)

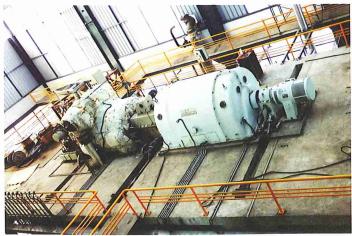
As the many satisfied users of Hamada coal-fired boilers would testify, this new Hamada product is sure to once again help many companies to cushion the impact of high electricity and steam costs on their bottom line.



1800-2000KW Back Pressure Turbine/Generator Boiler: 35ton 25bar 400 °C | Back Pressure for Process 35ton at 6 – 8bar



4500KW Extraction Condensing Turbine/Generator Boiler: 35ton 25bar 400°C Extraction for Process 15ton at 6 – 8bar



AKPC Asia Kraft Papermil(Thailand) Boiler: 75ton 100bar 540°C CFB Boiler | 9.9MW Back Pressure Turbine/Generator | Installed in 2013 by Hamada Boiler



Hot Cuclone Sustem of CFB Boiler 75ton 100bar 540°C

## Cost of Energy and Savings, Calculations on Steam Cost for 3 Countries

INDONESIA

Exchange Rate: as Rp 9600/USD | Cost of Electricity: Rp900/KWH (US\$0.09375/KWH)

COST OF STEAM PER TON								
KIND OF FUEL	HEAT VALUE	UNIT	PRICE	PRICE	CONSUMPTION	COST OF STEAM	SAVINGS %	
	KCAL/unit		<u>(RP)</u>	<u>US \$</u>	PER ton of steam	RP./ton STEAM	vs COAL	
INDUSTRIAL Diesel	9063/liter	LITER	9500	0.9896	86.9 Liter	825,550	89.35%	
GAS	8700/m3	M3	3300	0.3438	90.5 m3	298,650	70.58%	
COAL 0-50 MM	5500/kg	KG	550	0.0573	143.2 Kg	78,760		

PHILIPPINES

Exchange Rate : as PhP 41/USD | Cost of Electricity : PhP12/KWH (US\$0.29268/KWH)

COST OF STEAM PER TON								
KIND OF FUEL	HEAT VALUE	UNIT	PRICE	PRICE	CONSUMPTION	COST OF STEAM	SAVINGS %	
	KCAL/unit	T	<u>(PhP)</u>	<u>US \$</u>	PER TON/HR	PhP./ton STEAM	vs COAL	
INDUSTRIAL Diesel	9063/Liter	LITER	41.00	1.0000	86.9 Liter	3,563	79.90%	
BUNKER C	9200/KG	KG	32.00	0.7805	85.6 KG	2,739	73.86%	
COAL 0-50 MM	5500/kg	KG	5.00	0.1220	143.2 Kg	716		

THAILAND

Exchange Rate: as THB 30/USD | Cost of Electricity: THB3.20/KWH (US\$0.10666/KWH)

COST OF STEAM PER TON								
KIND OF FUEL	HEAT VALUE	UNIT	PRICE	PRICE	CONSUMPTION	COST OF STEAM	SAVINGS %	
	KCAL/unit		<u>(THB)</u>	<u>US \$</u>	PER TON/HR	THB./ton STEAM	vs COAL	
INDUSTRIAL Diesel	9063/liter	LITER	35.00	1.1667	86.9 Liter	3,042	86.82%	
BUNKER C	9200/KG	KG	26.00	0.8667	85.6 KG	2,226	81.98%	
COAL 0-50 MM	5500/kg	KG	2.80	0.0933	143.2 Kg	401		

SUMMARY

	PER MONTH	4500 KW EXTRACTION-CONDENSING (15T Steam/h)						1800 KW	BACK	-PRESSURE (35	T St	eam/h)
E E	-1	INDONESIA	Pi	HILIPPINES		THAILAND		INDONESIA	F	HILIPPINES		THAILAND
Saving or Steam	VALUE OF STEAM BY	Rp3,225,420,000	Php	29,581,200		\$24,040,800.00		Rp7,525,980,000	Php	69,022,800		<b>\$</b> 56,095,200.00
Sa	OIL AND GAS	\$ 335,981.25	\$	721,492.68	\$	801,360.00	\$	783,956.25	\$	1,683,482.93	\$	1,869,840.00
P St		INDONESIA	PI	HILIPPINES		THAILAND		INDONESIA	F	PHILIPPINES		THAILAND
Saving on Electricity	VALUE OF PRODUCED	Rp2,916,000,000	Php	38,880,000		<b>\$10,368,000.00</b>		Rp1,166,400,000	Php	15,552,000	₿	4,147,200.00
Sar	ELECTRICITY	\$ 303,750.00	\$	948,292.68	\$	345,600.00	\$	121,500.00	\$	379,317.07	\$	138,240.00
	TOTAL GAIN (STEAM + ELECTRICITY)	\$ 639,731.25	\$	1,669,785.37	\$	1,146,960.00	\$	905,456.25	\$	2,062,800.00	\$	2,008,080.00
	TOTAL OPERATING COST OF POWER PLANT	\$ 255,282.50	\$	579,931.71	\$	393,622.40	\$	255,282.50	\$	579,931.71	\$	393,622.40
	NET SAVING OF CO-GEN	\$ 384,448.75	\$	1,089,853.66	\$	753,337.60	\$	650,173.75	\$	1,482,868.29	\$	1,614,457.60
	OPERATING COST (	OF HAMADA CO-GE	NERAT	TON PLANT/MO	ТИС	Н		INDONESIA	ŗ	PHILIPPINES	- 1	THAILAND
1)	COAL CONSUMPTION	143.2 Kg/ton		35 ton/H			\$	206,745.00	\$	440,078.05	\$	336,806.40
2)	STATION LOAD	620 KWH		/Hour			\$	41,850.00	\$	130,653.66	\$	47,616.00
3)	OPERATOR	6 Persons/Shift		3 Shifts			\$	4,687.50	\$	7,200.00	\$	7,200.00
4)	MAINTENANCE			/Month			\$	2,000.00	\$	2,000.00	\$	2,000.00
	TOTAL						\$	255,282.50	\$	579,931.71	\$	393,622.40

## Fuel Consumption Calculation

Steam Pressure : 25kg/cm² 400°C

Feed Water Temperature : 104°C (w/ deaerator)

Evaporation: 1,000 kg/H

Hv: Coal : 5500 kcal/kg (Average Value)

hs = Enthalpy at steam 25 kg/cm² at 400 °C

=773.5 Kcal/Kg

hf = Enthalpy of feed water

= 104 Kcal/Kg

Boiler Efficiency : 85 %



For One (1) Ton Evaporation of Steam at 25Kg/cm² 400 °C; Coal Consumption = (1,000Kg of Steam/H) x (hs-hf)

Boiler Efficiency x Hv

= 1,000 x (773.5 kcal/kg – 104 kcal/kg)

0.85 x 5500 Kcal/kg

= <del>36355</del> 4675

= 143.2 Kg of Coal/ton of Steam

#### MASS AND ENERGY BALANCE DIAGRAM 4500KW EXTRACTION CONDENSING TURBINE 4500 KW 11 Kv EXTRACTION 50 Hz CONDENSING 35 TPH 3216.2 KJ/kg PRDS BarG 25 STEAM TURBINE 390 °C AUXILIARY STEAM FOR GLAND SEALING AND EJECTOR SYSTEM (0.60 TPH-GENERATOR EXTRACTION TO PROCESS DE-SH TPH 15 2992 KJ/kg BOILER 8.0 BarG 40 °C FROM DEAERATOR +/-15 °C 269 35 TPH 1.53 TPH SURFACE KJ/kg 439.05 CONDENSER 104 °C 32 °C TO PROCESS BLEED TO DEAERATOR 17.50 TPH TPH 16.53 2.50 TPH KJ/kg 189.9 2773 KJ/kg 2838.0 WATER TO PROCESS KJ/kg BarA 0.11 BarG 8.0 3.0 BarG 35.30 TPH 45.4 OC KJ/kg °C 439.05 170.42 184.6 +/-15 °C CONDERSER HOTWELL 104 BOILER FEED PUMP TPH FROM CONDENSER 17.80 KJ/kg 192.35 17.80 TPH KJ/kg 45.98 °C 236.3 35.30 TPH °C 56.48 439.05 KJ/kg CONDENSATE °C TRACTION PUMP 104 TPH 0.3 KJ/kg 0.30 TPH 2940 DEAERATOR 334.64 KJ/kg 11 BarG 80 °C 250 °C MAKE-UP WATER URM 60% PROCESS 6.0 TPH 9.0 TPH EJECTOR KJ/kg 133.9 292.8 KJ/kg

#### MASS AND ENERGY BALANCE DIAGRAM

70.0

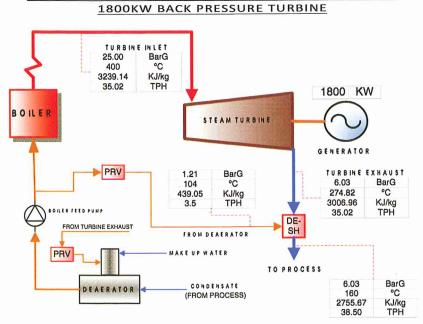
°C

KW 2000

1900 1800

°C

32.0



1700 1600 1500 1400 1300 Exhaust Pressure; P2 1200 6 KG/cm2 270 oC 1100 1000 900 800 Exhaust Pressure; P2 700 280 oC 8 KG/cm2 600 500 400 300 200 100 steam flow (t/h) 5 ton 10 ton 15 ton 20 ton 25 ton 30 ton 35 ton

CONDENSER

Multi-Stage Back Pressure Turbine Steam Chart

#### 10% gain in steam from Expansion of steam when de-superheated

When superheated steam will be de-superheated by Injection of water to the de-superheater, steam will expand its volume by about 10% which is another GAIN (SAVING).

#### CASE-1 Extraction condensing (10.2% gain in steam)

Extraction Steam	Injection Water		Saturated Steam			
			16.53T/h 8bar 170.42°C			
CASE-2 Back pressure (10% gain in steam)						

CASE-2	Back	pressure	(10%	gain	ìΠ	steam)

Back Pressure Steam	Injection Water	Saturated Steam
35T/h 6bar 270°C	3.5 T/h 104 °C	38.5T/h 6bar 158.84°C

#### Cooling Water Requirements

	Case-1	Case-2				
KW GENERATED	4500 KW	1800 ~ 2000 KW				
SYSTEM	Extraction/Condensing	Backpressure				
Total Circulating Water	1400 m3/h	300 m3/h				
Make-up Water	16.8 m3/h	3.6 m3/h				
	Condensate Water	N/A				
	Air Cooler of Generator					
Cooling Equipments	Steam Cooler of Seal Steam					
	Oil Cooler of Turbine					



Electrostatic Precipitator (ESP)



Pneumatic Ash Pump



Ash Silo



Automatic Ash Disposal Valve



High Pressure Feed Water Pump



Ash Cooler System



High Pressure Steam Header



Cooling Tower for Condensate water



Condenser Unit



Coal Feeding System with Injection of Air



Deaerator Unit



Oil System



Diesel Engine Operated Emergency Pump



Oil Pump



PLC with SCADA



Cooling Tower Circulating Pump



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